

Cost-Effective Design

The 505 control is designed to function as the turbine control, system sequencer, operator control panel, and first-out indicator. This encompassing design minimizes external system devices as well as system installation, wiring, and troubleshooting.

This field configurable controller allows major functional changes to be made at site, often by knowledgeable plant personnel, and minor functional changes to be on-line as process changes require. The 505 control's first-out-indicator logic indicates internal as well as external system related alarm and shutdown conditions, greatly simplifying and reducing system troubleshooting.

By simply applying two 505 controllers in a parallel and redundant configuration, users can cost effectively increase system reliability and availability.

Communications

The 505 controls can communicate directly with plant Distributed Control Systems and/or CRT-based operator control panels, through two Modbus[®] * communication ports. These ports support RS-232, RS-422, and RS-485 communications using ASCII or RTU Modbus protocols.

Communications between the 505 and a plant DCS can also be performed through hardwired connections. Since all 505 PID setpoints can be controlled through analog input signals, interface resolution and control is not sacrificed.

*—Modbus is a trademark of Schneider Automation Inc.

Redundancy

Optionally, two 505 Enhanced controls can be applied in a parallel configuration to operate in a redundant master/slave manner. With this configuration, the master 505 controls all aspects of the turbine, and the slave 505 tracks the master unit's PID and control modes, allowing it to bumplessly take control of the turbine in cases of control, transducer, actuator, or other system failures. Optionally, users can force manual transfers between units to verify operation, make on-line changes, or replace system devices. The 505 is designed to interface with Woodward's redundant CPC offerings.

System Protection

- Integral Overspeed Protection Logic
- First-out Indication (10 individual shutdown inputs)
- Bumpless transfer between control modes if a transducer failure is detected
- Local/Remote Control priority and selection
- Fail-safe Shutdown Logic

Control

The following PIDs are available to perform as process controllers or limiters:

- Speed/Load PID (with Dual Dynamics)
- Auxiliary PID (limiter or control)
- Cascade PID (Header Pressure or Tie-Line Control)

Control Specifications

INPUTS

- Power: (18 to 32) V (dc), (90 to 150) V (dc), (88 to 132) V (ac) / (47 to 63) Hz, (180 to 264) V (ac) / (47 to 63) Hz
- Speed: 2 MPUs (1 to 30) V (rms) or proximity probes [24 V (dc) provided], 500 Hz to 15 kHz
- Discrete Inputs: 16 Contact Inputs (4 dedicated, 12 programmable)
- Analog Inputs: 6 Programmable Current Inputs, (4 to 20) mA

OUTPUTS

- Valve/Actuator Drivers: 2 Actuator Outputs, (4 to 20) mA or (20 to 160) mA
- Discrete Outputs: 8 Relay Outputs (2 dedicated, 6 programmable)
- Analog Outputs: 6 Programmable Current Outputs, (4 to 20) mA

COMMUNICATION

- Serial: 2 Modbus (ASCII or RTU) Comm Ports (RS-232, RS-422, or RS-485 compatible)

Control Accessories

Control Assistant (Configuration Management Tool)

The Woodward Control Assistant software program is a computer-based service tool that can be used with the 505 control to upload, save, and download controller configurations. Optionally, this service tool can also be used to trend unit parameters, to compare differences in configuration files, and to verify if control settings have been changed.

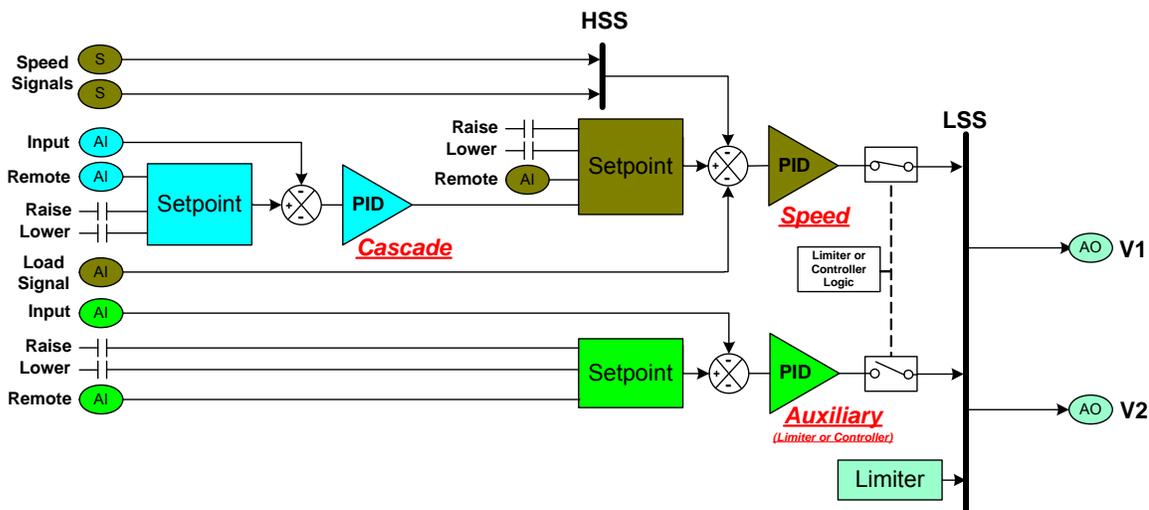
Functionality

The 505's control capabilities are:

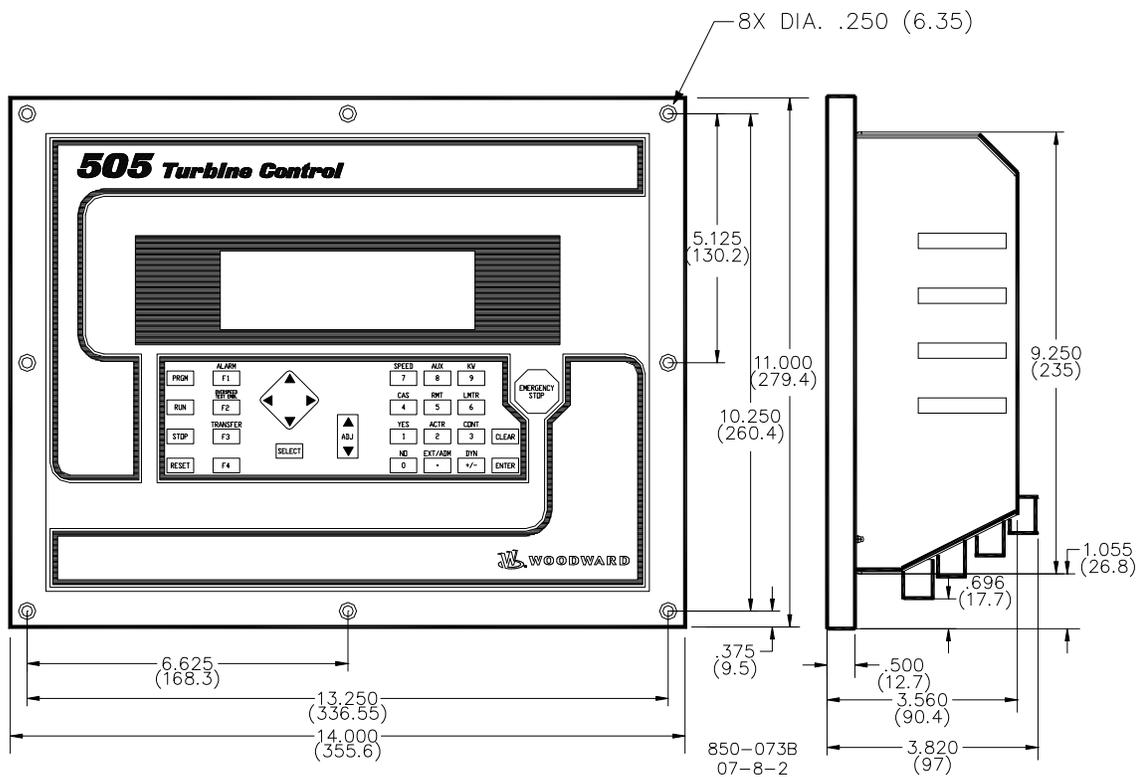
- Speed/Frequency Control
- Turbine or Generator Load Control or Limiting
- Turbine Inlet Header Pressure Control or Limiting
- Turbine Exhaust Header Pressure Control or Limiting
- Plant Import/Export Power Control or Limiting
- Isochronous Load Sharing between units (with DSLC™ control)
- Control of any process directly related to unit load

Features

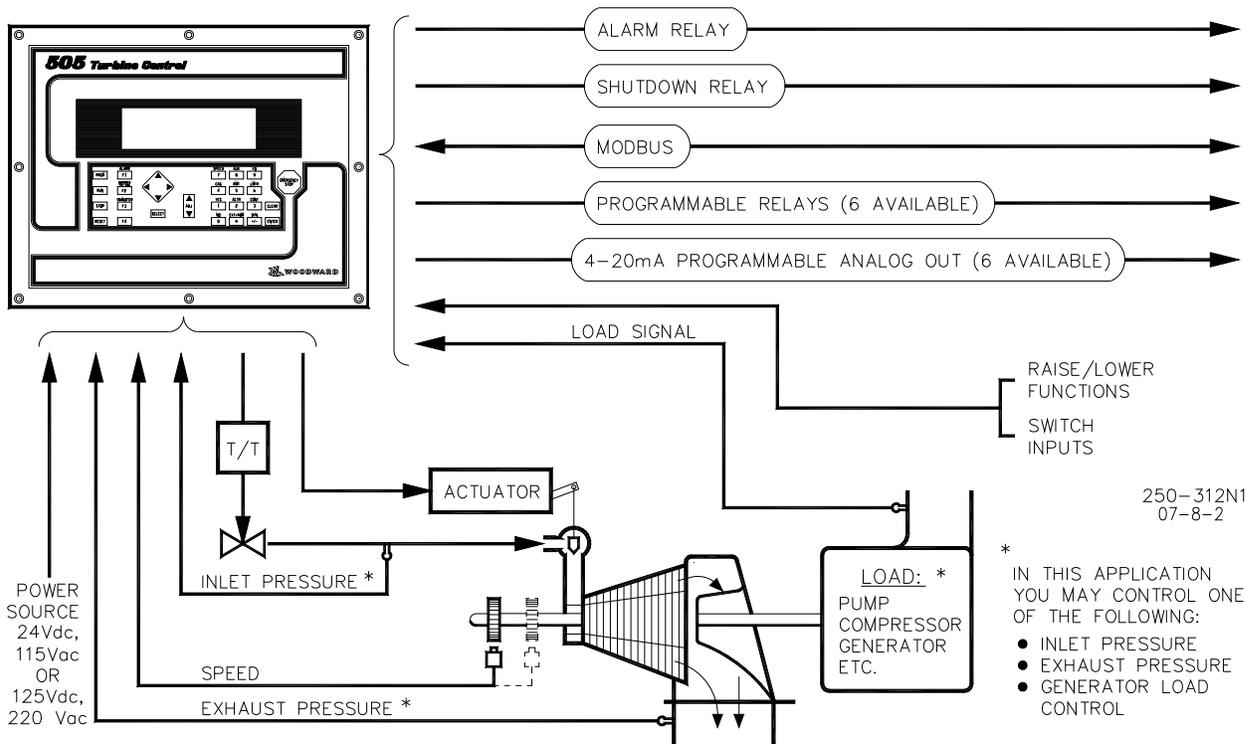
- Critical Speed Avoidance (3 speed bands)
- Auto Start Sequence (hot & cold starts)
- Valve Limiter(s)
- Security (Program is Password Protected)
- Dual Speed/Load Dynamics
- First-Out Indication (Shutdowns)
- Zero Speed Detection with proximity probe (< 0.5 Hz)
- Peak Speed Indication for overspeed trip
- Two Programmable Functions Keys on the 505's front panel
- Hand Valve operation (using First Stage Pressure)
- Two independent Modbus comm links
- Remote analog setpoints for Speed/Load, Aux, and Cascade
- Program upload/download capability
- Feed-forward decoupling algorithm for compressors



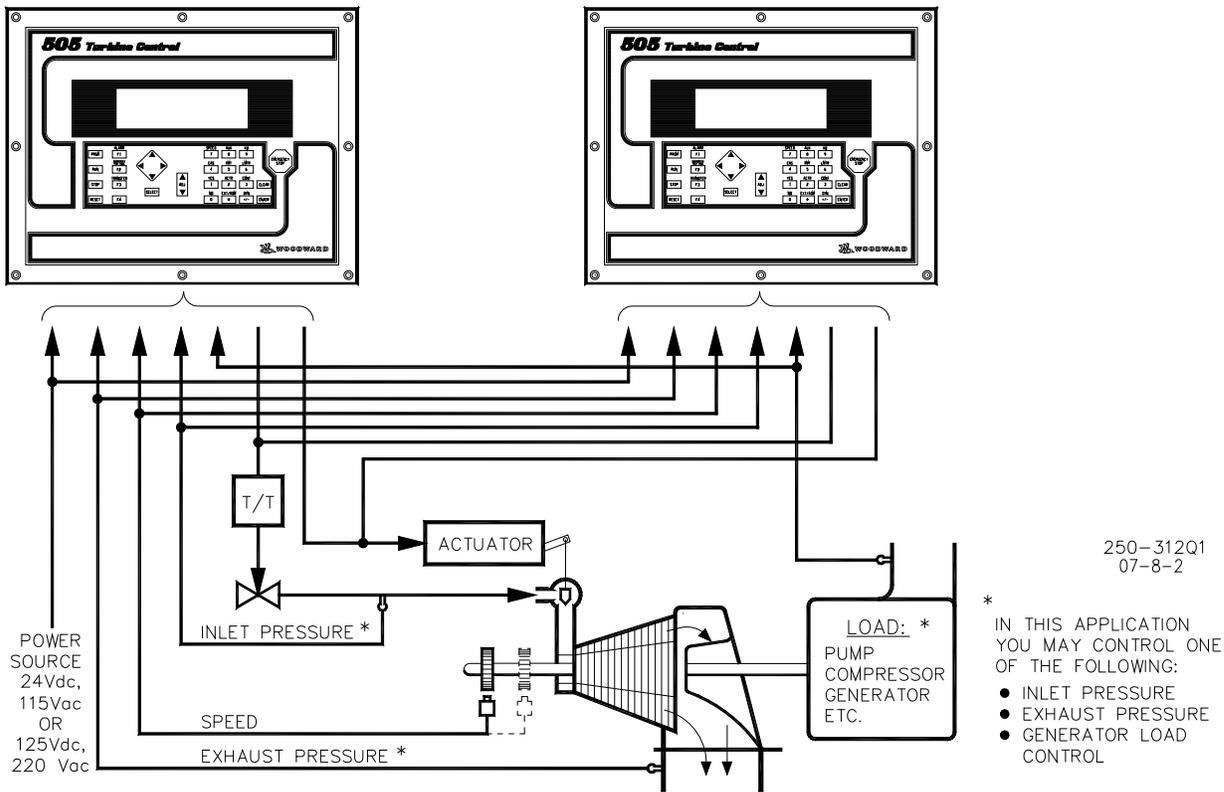
Basic Functional Control Diagram



505 Dimensions
(Do not use for construction)



Controlled Single Valve Steam Turbine



Redundant Controlled Single Valve Steam Turbine

Operating Conditions

- (-25 to +65) °C ambient air temperature range
- Optional NEMA type 4 (watertight and dust-tight, indoor/outdoor) enclosure for bulkhead mounting with a temperature range from -25 °C to +55 °C
- Approximate dimensions (length x height x depth): (356 x 279 x 102) mm / (14 x 11 x 4) inches
- Approximate bulkhead enclosure dimensions (length x height x depth): (508 x 508 x 193) mm / (20 x 20 x 7.6) inches
- Humidity: Lloyd's ENV2 test #1
- Dry heat: Lloyd's ENV3
- Salt fog: US MIL-STD-810 method 509.2 procedure 1
- Shock: meets US MIL-STD-810C, method 516.2-1, procedure 1B
- Vibration: Lloyd's ENV2 test #1

Pollution Resistance

- Particulate Pollution Resistance: IEC 664-1 Pollution Degree 2 (Normally only nonconductive pollution occurs. Temporary conductivity caused by condensation is to be expected.)
- Gaseous Pollution Resistance: The polyacrylate conformal coating withstands NO₂, CO₂, SO₂, and H₂S gases per IEC 60068-2-60:1995 Part 2.60 Methods 1 and 4 (Flowing Mixed Gas Corrosion Test). It will withstand levels typical of telecommunications and computer installations as defined by Battelle Labs Class III (between IEC 60721-3-3 classification 3C1 and 3C2, light industrial to urban industrial, heavy traffic).

Regulatory Compliance

European Compliance for CE Marking:

These listings are limited to only those units bearing the CE Marking.

EMC Directive: 89/336/EEC COUNCIL DIRECTIVE

ATEX Directive: 94/9/EEC COUNCIL DIRECTIVE Zone 2, Category 3, Group II G EEx nA II T3 X

Other International Compliance:

GOST-R: Certified for use in explosive atmospheres within the Russian Federation per GOST-R certificate POCC US. ГБ04.В01002 as 2ExnAII T3X.

C-Tick (ACA/RSM): Declared to Australian Radiocommunications Act of 1992 and the New Zealand Radiocommunications Act of 1989.

North American Compliance:

UL: These listings are limited only to those units bearing UL Agency identification.

UL Listed for Class I, Division 2, Groups A, B, C, and D. T3A at +60 °C Ambient (rear enclosure provided) and T3B at +65 °C Ambient (rear enclosure omitted) for use in Canada and the United States. UL File E156028.

Marine Compliance:

Det Norske Veritas (DNV): Certified for Marine Applications Temperature Class B, Humidity Class B, Vibration Class A, EMC Class A and Enclosure Class B, per DNV Rules for Ships, Pt. 4, Ch. 9, Control and Monitoring Systems.



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